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|--|--|---|--|---|----|--|-----------------|----------|---------------------------|--|----|---|--|
|  <p>United States Environmental Protection Agency Office of Ground Water and Drinking Water Washington, DC 20460</p> <p>UIC Federal Reporting System Part II: Compliance Evaluation</p> <p>(This information is solicited under the authority of the Safe Drinking Water Act)</p> | | | | I. Name and Address of Reporting Agency United States Environmental Protection Agency California Division of Oil, Gas and Geothermal Resources 801 K Street, MS 20-20 Sacramento, CA 95814 | | | | | | | | | |
| II. Date Prepared (month, day, year) 12/09/2014 | | | III. State Contact (name, telephone no.) Jerry Salera (916) 323-1781 | | | IV. Reporting Period (month, year) From October 1, 20 13 To September 30, 2014 | | | | | | | |
| | | | | | | Class and Type of Injection Wells | | | | | | | |
| | | | | | | I | II SWD 2D | ER 2R | HC 2H | III | IV | V | |
| V. Summary of Violations | Total Wells | A | Number of Wells with Violations | | | | 248 | 760 | | | | | |
| | Total Violations | B | 1. Number of Unauthorized Injection Violations | | | | 11 | 6 | | | | | |
| | | | 2. Number of Mechanical Integrity Violations | | | | 5 | 105 | | | | | |
| | | | 3. Number of Operation and Maintenance Violations | | | | 209 | 613 | | | | | |
| | | | 4. Number of Plugging and Abandonment Violations | | | | 0 | 2 | | | | | |
| | | | 5. Number of Monitoring and Reporting Violations | | | | 31 | 91 | | | | | |
| | | | 6. Number of Other Violations (Specify) | | | | 0 | 0 | | | | | |
| VI. Summary of Enforcement | Total Wells | A | Number of Wells with Enforcement Actions | | | | 245 | 610 | | | | | |
| | Total Enforcement Actions | B | 1. Number of Notices of Violation | | | | 233 | 531 | | | | | |
| | | | 2. Number of Consent Agreements | | | | 0 | 0 | | | | | |
| | | | 3. Number of Administrative Orders | | | | 11 | 0 | | | | | |
| | | | 4. Number of Civil Referrals | | | | 0 | 0 | | | | | |
| | | | 5. Number of Criminal Referrals | | | | 0 | 0 | | | | | |
| | | | 6. Number of Well Shut-ins | | | | 11 | 0 | | | | | |
| | | | 7. Number of Pipeline Severances | | | | 0 | 0 | | | | | |
| 8. Number of Other Enforcement Actions (Specify) | | | | 26 | 94 | | | | | | | | |
| VII. Summary of Compliance | Number of Wells Returned to Compliance | | A. This Quarter | | | 1 | 1 | | | | | | |
| | | | B. This Year | | | 129 | 432 | | | | | | |
| VIII. Contamination | Number of Cases of Alleged Contamination of a USDW | | | | 0 | 1 | | | | | | | |
| IX. MIT Resolved | Percent of MIT Violations Resolved in 90 Days | | | | 52 | 57 | | | | | | | |
| X. Remarks/Ad Hoc Report (Attach additional sheets) | | | | | | | | | | | | | |
| Certification I certify that the statements I have made on this form and all attachments thereto are true, accurate, and complete. I acknowledge that any knowingly false or misleading statement may be punishable by fine or imprisonment or both under applicable law. | | | | | | | | | | | | | |
| Signature and Typed or Printed Name and Title of Person Completing Form | | | | | | | | | Date 12/09/2014 | Telephone No. (916) 323-1781 | | | |

Definitions and Instructions

All reporting is cumulative, year to date, and begins with October 1.

A Class II, III, or V injection well with a violation of a permit or rule requirement is said to be in noncompliance. A Class I or IV well with any violation is said to be in significant noncompliance (SNC). Note: A Class II, III, or V well with certain types of violations may also be in significant noncompliance. (See Form 7520-2B (Reverse) for definitions of SNC violations.)

Section V. Summary of Violations

(Includes all noncompliance, significant and non-significant)

Note: Also Report Significant Noncompliance Information on Form 7520-2B.

A. Total Wells: Enter under each well class the number of wells with a violation(s) identified this year to date, whether or not the well has been returned to compliance. These totals track the percentage of the injection well universe in noncompliance each year. Enter a well only once each year.

B. Total Violations:

Item 1-6: Enter under each well class the number of times each violation (be specific) has been identified this year to date.

Section VI. Summary of Enforcement

A. Total Wells: Enter under each well class the number of wells with violations that have received an enforcement action(s) this year to date. These totals track the percentage of the injection well universe that receives an enforcement action each year. Enter a well only once each year.

B. Total Enforcement Actions:

Item 1-8: Enter under each well class the number of times wells with violations have received an enforcement action(s) (be specific) this year to date.

Section VII. Number of Wells Returned to Compliance

A "Well Returned to Compliance" is a well in violation of UIC program requirements that has had the violation(s) corrected and the resolution of the violation(s) has been verified by the regulating authority. Note: An enforcement action alone (e.g., well shut-in) does not constitute a "return to compliance."

A. Enter under each well class the number of wells returned to compliance in the current quarter only.

B. Enter under each well class the number of wells returned to compliance (as a result of an enforcement action against a violation) this year to date. These totals track the percentage of the injection well universe that returned to compliance through an enforcement action(s) each year. Enter a well only once each year.

Section VIII. USDW Contaminations

Enter under each well class the number of times a well in noncompliance has allegedly contaminated an underground source of drinking water (USDW) this year to date.

Section IX. % MIT Violations Resolved in 90 Days

Enter under each well class the percentage of MIT violations (identified in Section V., under "Mechanical Integrity") resolved within 90 days.

In order to calculate the percentage:

1. Add up the total number of MIT violations to date whether or not they were identified in this reporting period, e.g., 10.
2. Add up the number of these violations to date that were resolved in 90 days or less, e.g., 5.
3. Calculate the percentage of total MIT violations to date that have been resolved in 90 days or less, e.g., 50%.

Paperwork Reduction Act

The public reporting and record keeping burden for this collection of information is estimated to average 6 hours per response. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW., Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.